Tomorrow.io

State-of-the-Art Wind Power Prediction

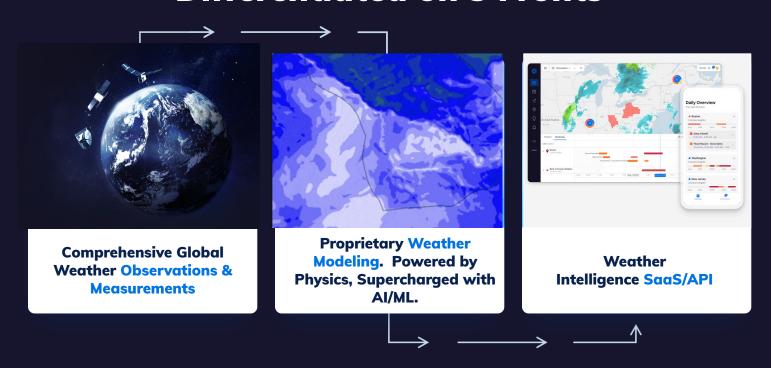




Company & Technology Snapshot



Differentiated on 3 Fronts





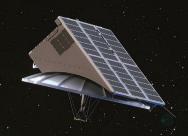
Innovating Across the Entire Weather Value Chain





The Tomorrow.io Constellation Equipping the World with Global Radar Coverage







Tomorrow.io's constellation of 20 small satellites will provide:

- Full Global Coverage
- <1 hour average revisit rate</p>
- World's first near real-time precipitation measurements and 3D atmospheric profiles
- Dramatic improvement in real-time weather forecasts, tropical cyclone warnings and flood alerts

Hybrid constellation of 20 small satellites in Low Earth Orbit

- 12 Ka-band radars
- 18 MW radiometers

Timeline:

- Launched in Q2/23
- Constellation fully operational by EOY 2024

Wind Power Prediction



Cutting-Edge Day-Ahead Wind Power Prediction

Delivering an unmatched forecast of power production

- High resolution forecasts at the individual wind farm level 0-48 hours ahead
- Leverages 11 vertical wind profiles via proprietary machine-learning algorithms, enhancing inputs and driving accuracy of wind power predictions
- Advanced machine learning techniques trained on historical observational power production data, not just theoretical power curves, improving accuracy
- Thorough QC measures considering factors like curtailment, downtime, wake, sensor quality issues, mothballing, maintenance work, and general economics
- Provides calibrated probabilistic forecasts quantifying uncertainty, enabling enhanced risk management and hedging strategies
- Reliable accuracy maintained at longer lead times, with initialization farm-level R² of 0.85+ at hourly intervals and 0.97+ system-wide
- Retroactive Comparison for Matching Historical Day-Ahead Predictions





Forecast Accuracy Across All Scales

Validated Predictive Power at Farm, System Levels (Results shown for ERCOT)

Resolution	R ²	MAE (Est. Percent Cap.)
Farm-Node/Hour	0.85	0.09
Farm-Node/Day	0.94	0.05
System/Hour	0.97	0.03
System/Day	0.98	0.02

Metrics are reported on estimated initializations aggregated up and evaluated against held out test set over 2022. Periods of curtailment and in-operability have been removed.

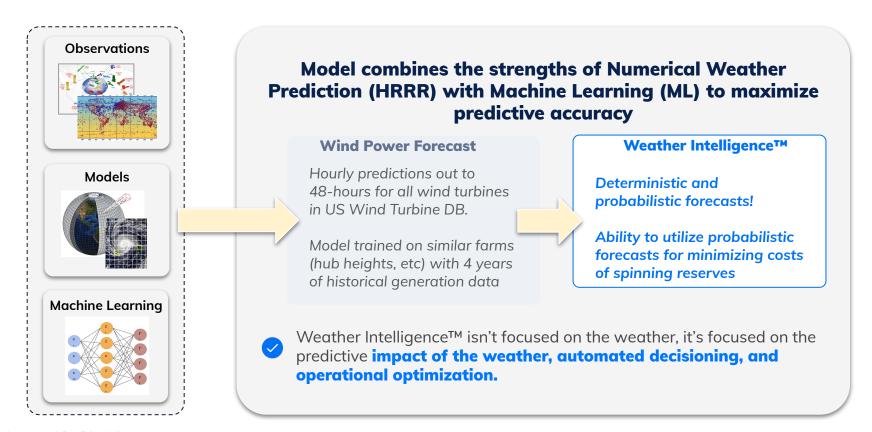


Alaska Wind Power Model Current Operational Status



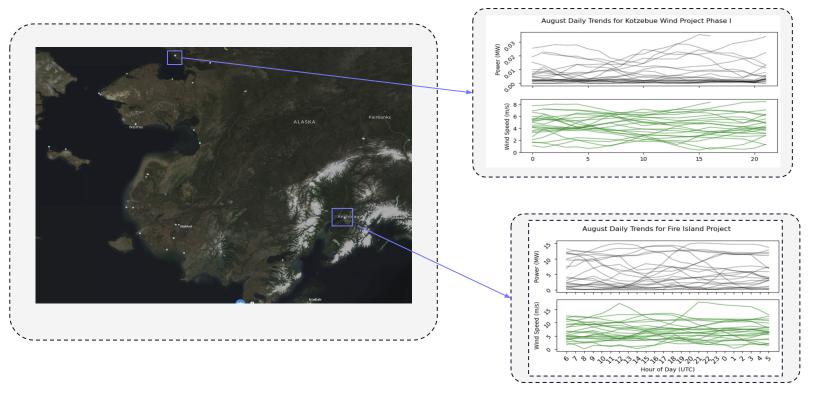


Alaska Wind Power Forecasting Model



Proprietary and Confidential 10



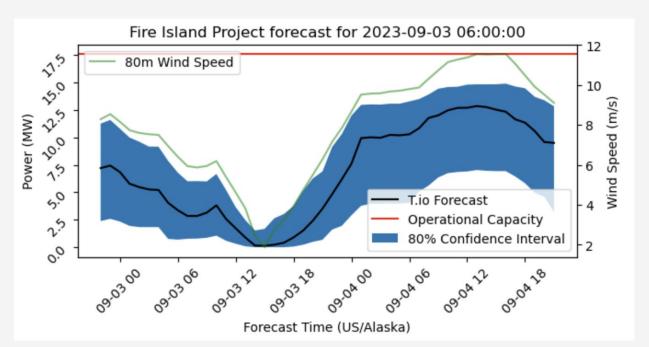


- Forecasting for 33 Alaskan wind farms and repower phases.
- Captures both low level jet wind and coastal wind patterns

Proprietary and Confidential 11

Fire Island Wind Project - Example Forecast August 4th

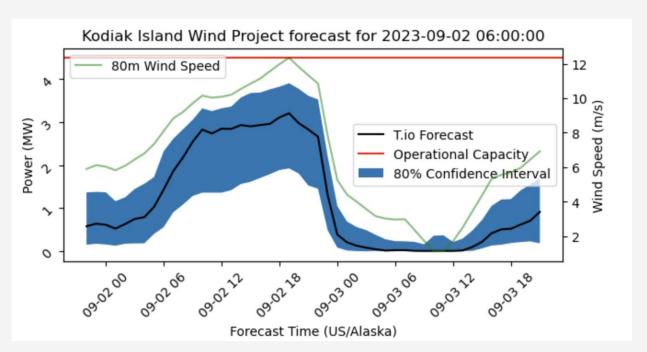
Probabilistic Forecasting Edge: Leveraging advanced machine learning algorithms, the 80% confidence interval provides range of potential outcomes enabling better decision making





Kodiak Island Wind Project - Example Forecast August 4th

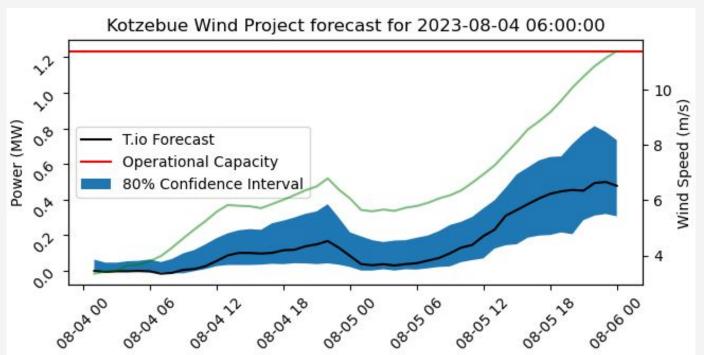
Probabilistic Forecasting Edge: Leveraging advanced machine learning algorithms, the 80% confidence interval provides range of potential outcomes enabling better decision making





Kodiak Island Wind Project - Example Forecast August 4th

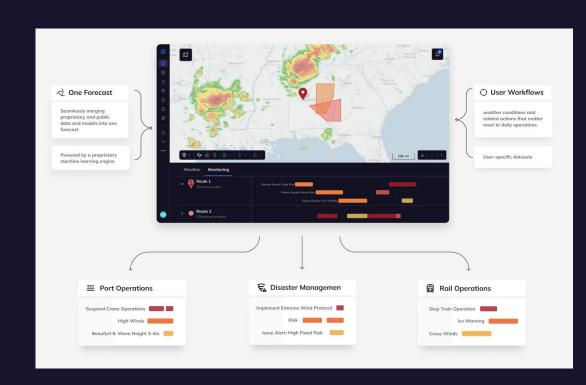
Machine Learning Advantage: Changes in wind speeds at lower values have less impact on generation - capturing effect of cut-in wind speeds





What is coming next?

- Increasing the forecast period out to 10-days at the individual wind farm level
- Simulate generation for planned or potential wind farm locations
- Ability to train based on historical generation data
- Further advancements in machine learning techniques trained on historical observational power production data
- Incorporation into Tomorrow.io
 platform currently available via AWS
 S3 and soon API

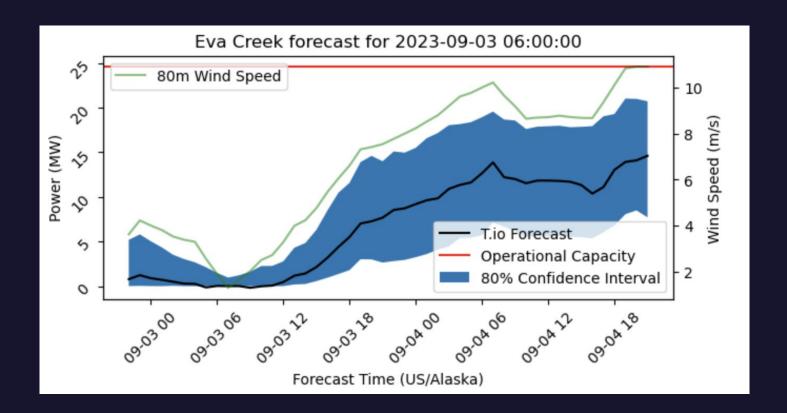




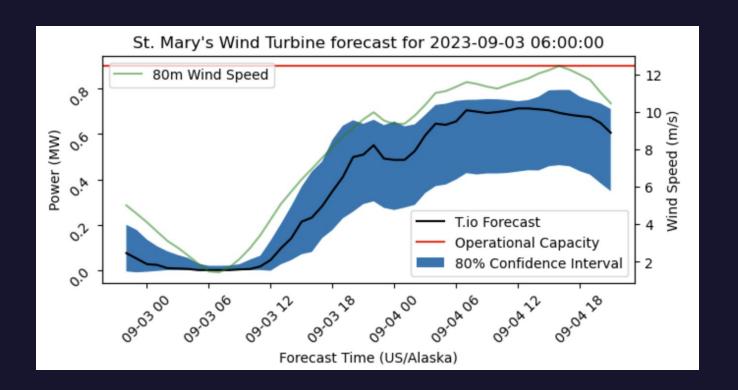
Appendix



Updated September Wind Power Forecasts









Precision Across all Time Scales

Driven by Private Modeling, Blending, Observations, and Machine Learning





Visualizations and Monitoring Built to Deliver Insights



Interactive map provides real-time situational awareness of approaching weather.



Timeline displays hourly forecast trend, for up to two parameters at a time, up to 14 days out.



Monitors track incoming weather impact for point locations, polygons and polylines.



Insights based on your weather criteria transform the forecast into recommended actions.



Clusters help quickly identify the operational zones expecting the most significant weather impact.



Alerts for expected weather impacts can be sent to staff by email, text or mobile app.



Competitive Advantage





The Brands People Rely on, Rely on Tomorrow.io





Trusted by the Top Brass



"Tomorrow.io to Rebuild NOAA's Weather Data Models in the Cloud."

"Tomorrow.io and NOAA Enter Cooperative Research and Development Agreement."

POLITICO



"United States Air Force Awards \$19.3M to Tomorrow.io for First Satellites."





"Tomorrow.io testifies to U.S. Congress on Climate Impact."











"DIU Selects Tomorrow.io for U.S. Military Weather Modeling Project."

"Tomorrow.io to Support FAA Project for Urban Mobility."

"Tomorrow.io Informs WMO on Cutting-Edge Precipitation Measurements and Applications from Space."



